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CANCELLED
AUG 2002

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
DEC 03 2001
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: Stephan B. Bell
 SECRETARY OF THE COMMISSION

Date of Issue: December 7, 2001
Canceling First Revision of
Original Sheet No. 1
Issued June 29, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky


Date Effective: December 3, 2001

STANDARD RATE SCHEDULE	RGS
Residential Rate	
APPLICABLE	
In all territory served.	
AVAILABILITY	
Available for residential customers.	
RATE	
Customer Charge:	\$7.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>46.603</u>
Total Charge Per 100 Cubic Feet	60.060¢
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p> <p>DSM & ENERGY EFFICIENCY COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.</p> <p>MINIMUM BILL The customer charge.</p> <p>PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p> <p>APPLICABILITY OF RULES Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.</p>	

CANCELLED
NOV -- 2002

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE
AUG 01 2002
 PURSUANT TO 807 KAR 5:011.
 SECTION 9 (1)
 BY Stephen Bell
 SECRETARY OF THE COMMISSION

Date of Issue: July 26, 2002
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 Original Sheet No. 2
 Issued May 9, 2002


Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky

Date Effective: August 1, 2002

STANDARD RATE SCHEDULE	RGS
Residential Rate	
APPLICABLE In all territory served.	
AVAILABILITY Available for residential customers.	
RATE	
Customer Charge:	\$7.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>39.045</u>
Total Charge Per 100 Cubic Feet	52.502¢
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p> <p>DSM & ENERGY EFFICIENCY COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.</p> <p>MINIMUM BILL The customer charge.</p> <p>PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p> <p>APPLICABILITY OF RULES Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.</p>	

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Date of Issue: May 9, 2002
 Canceling Ninth Revision of
 Original Sheet No. 2
 Issued January 29, 2002


 Issued By
Michael S. Beer, Vice President
 Louisville, Kentucky

Date Effective: May 1, 2002

STANDARD RATE SCHEDULE	RGS
Residential Rate	
APPLICABLE In all territory served.	
AVAILABILITY Available for residential customers.	
RATE	
Customer Charge:	\$7.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	45.597
Total Charge Per 100 Cubic Feet	59.054¢
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p> <p>DSM & ENERGY EFFICIENCY COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.</p> <p>MINIMUM BILL The customer charge.</p> <p>PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p> <p>APPLICABILITY OF RULES Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.</p>	

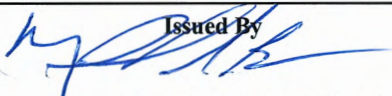
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MAY -- 2002

 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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FEB 01 2002

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: *Stephan Beer*
 SECRETARY OF THE COMMISSION
 Date Effective: February 1, 2002

Date of Issue: January 29, 2002
 Canceling Eighth Revision of
 Original Sheet No. 2
 Issued November 5, 2001

Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky

STANDARD RATE SCHEDULE	RGS
Residential Rate	
APPLICABLE	
In all territory served.	
AVAILABILITY	
Available for residential customers.	
RATE	
Customer Charge:	\$7.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>55.025</u>
Total Charge Per 100 Cubic Feet	68.482¢
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p>	
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The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.	
MINIMUM BILL	
The customer charge.	
PROMPT PAYMENT PROVISION	
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
APPLICABILITY OF RULES	
Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

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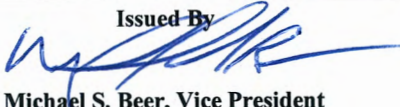
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OF KENTUCKY
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AUG 01 2001

PURSUANT TO 807 KAP 5:011,
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BY: Stahle BA
SECRETARY OF THE COMMISSION

Date of Issue: August 2, 2001
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 Issued June 29, 2001

Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky

C2/02

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:

Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>46.603</u>
Total Charge Per 100 Cubic Feet	55.060¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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NOV -- 2002

AUG 01 2002

PURSUANT TO 807 KAR 5.011.
SECTION 9 (1)
BY Stephen Bell
SECRETARY OF THE COMMISSION

Date of Issue: July 26, 2002
Canceling Tenth Revision of
Original Sheet No. 2-A
Issued May 9, 2002

Issued By [Signature]
Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: August 1, 2002

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:

Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>39.045</u>
Total Charge Per 100 Cubic Feet	47.502¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

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PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

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AUG 2002

MAY 01 2002

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: *Stacy Bell*
SECRETARY OF THE COMMISSION

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Original Sheet No. 2-A
Issued January 29, 2002

Issued By
Michael S. Beer
Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: May 1, 2002

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R

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:

Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>45.597</u>
Total Charge Per 100 Cubic Feet	54.054¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

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PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

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MAY -- 2002

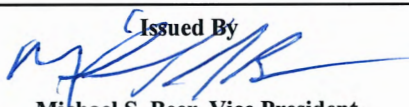
OFFICE OF THE COMMISSIONER
OF KENTUCKY
EFFECTIVE

FEB 01 2002

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D. Beer
SECRETARY OF THE COMMISSION

Date of Issue: January 29, 2002
Canceling Eighth Revision of
Original Sheet No. 2-A
Issued November 5, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: February 1, 2002

R
R

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate RGS

APPLICABLE

To Gas Service Rate RGS.

AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet:

Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>45.864</u>
Total Charge Per 100 Cubic Feet	54.321¢

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All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

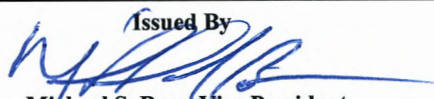
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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Issued August 2, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: November 1, 2001
SECRETARY OF THE COMMISSION

2/02

STANDARD RATE SCHEDULE	CGS
Firm Commercial Gas Service	
APPLICABLE In all territory served.	
AVAILABILITY Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.	
RATE	
Customer Charge	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>46.603</u>
Total Charge Per 100 Cubic Feet	60.060¢
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p> <p>DSM COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.</p> <p>MINIMUM BILL The customer charge.</p> <p>PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p> <p>APPLICABILITY OF RULES Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.</p>	

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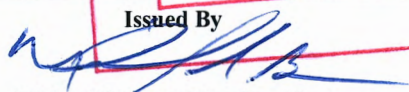
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BY Stephen Bell
SECRETARY OF THE COMMISSION

Date of Issue: July 26, 2002
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Michael S. Reer, Vice President
Louisville, Kentucky

Date Effective: August 1, 2002

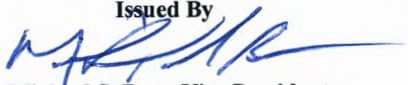
STANDARD RATE SCHEDULE	CGS
Firm Commercial Gas Service	
APPLICABLE In all territory served.	
AVAILABILITY Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.	
RATE	
Customer Charge	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet	
Distribution Cost Component	13.457¢
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Total Charge Per 100 Cubic Feet	52.502¢
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MINIMUM BILL The customer charge.	
PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
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AUG 2002

 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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MAY 01 2002
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Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky

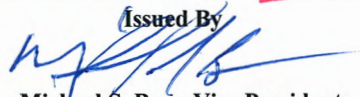
Date Effective: May 1, 2002
 BY: 
 SECRETARY OF THE COMMISSION

STANDARD RATE SCHEDULE	CGS
Firm Commercial Gas Service	
APPLICABLE In all territory served.	
AVAILABILITY Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.	
RATE	
Customer Charge	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>45.597</u>
Total Charge Per 100 Cubic Feet	59.054¢
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CANCELLED
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 OF KENTUCKY
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 MAY -- 2002
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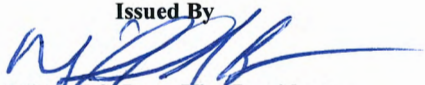
Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky

Date Effective: February 1, 2002
 BY: STROMAN
 SECRETARY OF THE COMMISSION

STANDARD RATE SCHEDULE	CGS
Firm Commercial Gas Service	
APPLICABLE In all territory served.	
AVAILABILITY Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.	
RATE	
Customer Charge	
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Charge Per 100 Cubic Feet	
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APPLICABILITY OF RULES Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

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Date of Issue: November 5, 2001
 Canceling Seventh Revision of
 Original Sheet No. 3
 Issued August 2, 2001

Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky

Date Effective: November 1, 2001

PURSUANT TO 807 KAR 5011,
 SECTION 9 (1)
 BY: Stephan D. Burt
 SECRETARY OF THE COMMISSION

C. 2/02

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet

Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>46.603</u>
Total Charge Per 100 Cubic Feet	55.060¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED


NOV -- 2002

AUG 01 2002

PURSUANT TO 807 KAR 5011.
SECTION 9 (1)

BY S. Penhad Bell
SECRETARY OF THE COMMISSION

Date of Issue: July 26, 2002
Canceling Tenth Revision of
Original Sheet No. 3-A
Issued May 9, 2002

Issued By 
Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: August 1, 2002

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>39.045</u>
Total Charge Per 100 Cubic Feet	47.502¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

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Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED

AUG 2002

MAY 01 2002


PURSUANT TO 807 KAR 5011.
SECTION 9 (1)

BY: Stephan Beer

SECRETARY OF THE COMMISSION

R
R

Date of Issue: May 9, 2002
Canceling Ninth Revision of
Original Sheet No. 3-A
Issued January 29, 2002

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: May 1, 2002

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>45.597</u>
Total Charge Per 100 Cubic Feet	54.054¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

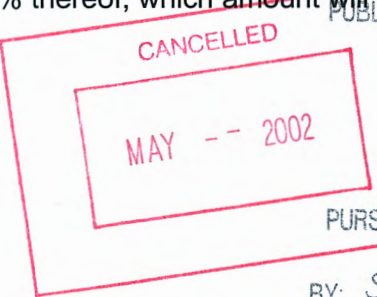
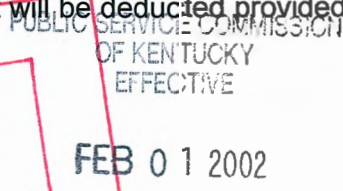
DSM Cost Recovery Mechanism:

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Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.


PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: Stephan O. Bell
 SECRETARY OF THE COMMISSION

Date of Issue: January 29, 2002
 Canceling Eighth Revision of
 Original Sheet No. 3-A
 Issued November 5, 2001


 Issued By
 Michael S. Beer, Vice President
 Louisville, Kentucky

Date Effective: February 1, 2002

R
R

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate CGS

APPLICABLE

To Gas Service Rate CGS.

AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>45.864</u>
Total Charge Per 100 Cubic Feet	54.321¢

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R

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

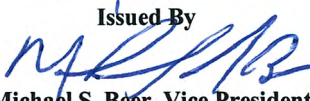
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 2001

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

Date of Issue: November 5, 2001
Canceling Seventh Revision of
Original Sheet No. 3-A
Issued August 2, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: November 1, 2001
BY: 
SECRETARY OF THE COMMISSION

C2/02

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>46.603</u>
Total Charge Per 100 Cubic Feet	60.060¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

MINIMUM BILL

The customer charge.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.


CANCELLED

NOV -- 2002

PUBLIC SERVICE COMMISSION
OF KENTUCKY
AUG 01 2002

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

Date of Issue: July 26, 2002
Canceling Tenth Revision of
Original Sheet No. 4
Issued May 9, 2002

Issued By 
Michael S. Beer, Vice President
Louisville, Kentucky

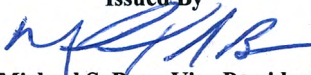
BY  Date Effective: August 1, 2002
SECRETARY OF THE COMMISSION

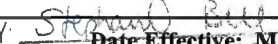
STANDARD RATE SCHEDULE	IGS
Firm Industrial Gas Service	
APPLICABLE In all territory served.	
AVAILABILITY Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.	
RATE	
Customer Charge:	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>39.045</u>
Total Charge Per 100 Cubic Feet	52.502¢
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	
<u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.	
DSM COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.	
MINIMUM BILL The customer charge.	
PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
APPLICABILITY OF RULES Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

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CANCELLED
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 01 2002
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

Date of Issue: May 9, 2002
Canceling Ninth Revision of
Original Sheet No. 4
Issued January 29, 2002


Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky

BY: 
 Date Effective: May 1, 2002
 SECRETARY OF THE COMMISSION

STANDARD RATE SCHEDULE	IGS
Firm Industrial Gas Service	
APPLICABLE In all territory served.	
AVAILABILITY Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.	
RATE	
Customer Charge:	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>45.597</u>
Total Charge Per 100 Cubic Feet	59.054¢
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	
<u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.	
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APPLICABILITY OF RULES Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

R
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Date of Issue: January 29, 2002
Canceling Eighth Revision of
Original Sheet No. 4
Issued November 5, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
MAY - FEB 2002
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FEB 01 2002

Date Effective: February 10, 2002

STANDARD RATE SCHEDULE	IGS
Firm Industrial Gas Service	
APPLICABLE In all territory served.	
AVAILABILITY Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.	
RATE	
Customer Charge:	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	<u>45.864</u>
Total Charge Per 100 Cubic Feet	59.321¢
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The customer charge.	
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The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
APPLICABILITY OF RULES	
Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

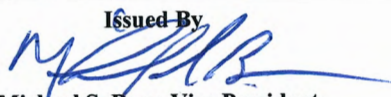
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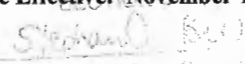
PUBLIC SERVICE COMMISSION
EFFECTIVE

NOV 01 2001

PURSUANT TO KY A.C. 111
Date Effective: November 1, 2001

Date of Issue: November 5, 2001
Canceling Seventh Revision of
Original Sheet No. 4
Issued August 2, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

BY: 
SECRETARY OF THE COMMISSION

C 2/02

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>46.603</u>
Total Charge Per 100 Cubic Feet	55.060¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

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DSM COST RECOVERY MECHANISM

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Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including ^{PUBLIC SERVICE COMMISSION} ~~of Kentucky~~ bills when applicable) plus an amount equivalent to 5% thereof, which amount ^{will be} ~~is~~ deducted provided bill is paid within 15 days from date.

CANCELLED


NOV -- 2002

AUG 01 2002

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY Stephen Bell
SECRETARY OF THE COMMISSION

Date of Issue: July 26, 2002
Canceling Tenth Revision of
Original Sheet No. 4-A
Issued May 9, 2002

Issued By 

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: August 1, 2002

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

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AVAILABILITY

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 2002 MAY 01 2002

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)
BY Stephan D. Bill
SECRETARY

Date of Issue: May 9, 2002
Canceling Ninth Revision of
Original Sheet No. 4-A
Issued January 29, 2002

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: May 1, 2002

R
R

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

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Gas Supply Cost Component	<u>45.597</u>
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED

MAY -- 2002

FEB 01 2002

PURSUANT TO 807 KAR 50.11,
SECTION 9 (1)

BY: *Stephan Beer*

SECRETARY OF THE COMMISSION

Date of Issue: January 29, 2002
Canceling Eighth Revision of
Original Sheet No. 4-A
Issued November 5, 2001

Issued By: *[Signature]*
Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: February 1, 2002

R
R

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rate IGS

APPLICABLE

To Gas Service Rate IGS.

AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>45.864</u>
Total Charge Per 100 Cubic Feet	54.321¢

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 2001

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

Date of Issue: November 5, 2001
Canceling Seventh Revision of
Original Sheet No. 4-A
Issued August 2, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: November 1, 2001
SECRETARY OF THE COMMISSION

C2102

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THIS SHEET IS UNUSED.


PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED
AUG 2002
SEP 27 2000
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D Bell
SECRETARY OF THE COMMISSION

Date of Issue: October 16, 2000

Issued By

Date Effective: September 27, 2000


R. M. Hewett, Group Executive
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order dated 9/27/00 in Case No. 2000-080

STANDARD RATE SCHEDULE	G-6								
Seasonal Off-Peak Gas Rate									
<p>APPLICABLE In all territory served.</p> <p>AVAILABILITY Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.</p> <p>RATE Customer Charge: \$150.00 per delivery point per month</p> <table style="margin-left: 40px;"> <tr> <td colspan="2">Charge Per 100 Cubic Feet</td> </tr> <tr> <td style="padding-right: 20px;">Distribution Cost Component</td> <td style="text-align: right;">6.855¢</td> </tr> <tr> <td style="padding-right: 20px;">Gas Supply Cost Component</td> <td style="text-align: right;"><u>46.603</u></td> </tr> <tr> <td style="padding-right: 20px;">Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">53.458¢</td> </tr> </table> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.</p> <p>DSM COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.</p> <p>Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in program of the Commission the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.</p> <div style="text-align: center; border: 1px solid black; padding: 10px; margin: 10px auto; width: fit-content;"> <p style="color: red; font-weight: bold;">CANCELLED</p> <p style="font-size: 2em; color: red;">NOV -- 2002</p> </div> <div style="text-align: right; margin-top: 10px;"> <p style="color: red; font-weight: bold;">AUG 01 2002</p> <p>PURSUANT TO 807 KAR 5:011. SECTION 9 (1)</p> </div>		Charge Per 100 Cubic Feet		Distribution Cost Component	6.855¢	Gas Supply Cost Component	<u>46.603</u>	Total Charge Per 100 Cubic Feet	53.458¢
Charge Per 100 Cubic Feet									
Distribution Cost Component	6.855¢								
Gas Supply Cost Component	<u>46.603</u>								
Total Charge Per 100 Cubic Feet	53.458¢								

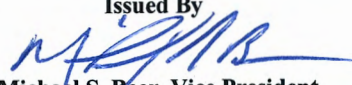
Date of Issue: July 26, 2002
 Canceling Tenth Revision of
 Original Sheet No. 6
 Issued May 9, 2002

Issued By  BY  August 1, 2002
 SECRETARY OF THE COMMISSION
 Michael S. Beer, Vice President
 Louisville, Kentucky

STANDARD RATE SCHEDULE		G-6
Seasonal Off-Peak Gas Rate		
APPLICABLE		
In all territory served.		
AVAILABILITY		
Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.		
RATE		
Customer Charge: \$150.00 per delivery point per month		
Charge Per 100 Cubic Feet		
Distribution Cost Component		6.855¢
Gas Supply Cost Component		<u>39.045</u>
Total Charge Per 100 Cubic Feet		45.900¢
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.		
DSM COST RECOVERY MECHANISM		
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.		
Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.		
<div style="text-align: right;"> PUBLIC SERVICE COMMISSION OF KENTUCKY SECRETARY AUG 2002 MAY 01 2002 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>Stephan Beer</i> </div>		

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Date of Issue: May 9, 2002
 Canceling Ninth Revision of
 Original Sheet No. 6
 Issued January 29, 2002


Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky

Date Effective: May 10, 2002

STANDARD RATE SCHEDULE	G-6								
Seasonal Off-Peak Gas Rate									
<p>APPLICABLE In all territory served.</p> <p>AVAILABILITY Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.</p> <p>RATE Customer Charge: \$150.00 per delivery point per month</p> <table style="margin-left: 40px;"> <tr> <td colspan="2">Charge Per 100 Cubic Feet</td> </tr> <tr> <td style="padding-left: 20px;">Distribution Cost Component</td> <td style="text-align: right;">6.855¢</td> </tr> <tr> <td style="padding-left: 20px;">Gas Supply Cost Component</td> <td style="text-align: right;">45.597</td> </tr> <tr> <td style="padding-left: 20px;">Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">52.452¢</td> </tr> </table> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.</p> <p>DSM COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.</p> <p>Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.</p>		Charge Per 100 Cubic Feet		Distribution Cost Component	6.855¢	Gas Supply Cost Component	45.597	Total Charge Per 100 Cubic Feet	52.452¢
Charge Per 100 Cubic Feet									
Distribution Cost Component	6.855¢								
Gas Supply Cost Component	45.597								
Total Charge Per 100 Cubic Feet	52.452¢								

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Date of Issue: January 29, 2002
 Cancelling Eighth Revision of
 Original Sheet No. 6
 Issued November 5, 2001

Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 CANCELED FEB 01 2002
 PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)
 Date Effective: February 1, 2002
 SECRETARY OF THE COMMISSION

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	6.855¢
Gas Supply Cost Component	<u>45.864</u>
Total Charge Per 100 Cubic Feet	52.719¢

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The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM COST RECOVERY MECHANISM


The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.


Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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NOV 01 2001

Date of Issue: November 5, 2001
Canceling Seventh Revision of
Original Sheet No. 6
Issued August 2, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: November 1, 2001
BY: 
SECRETARY OF THE COMMISSION

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STANDARD RATE SCHEDULE	G-7
Rate for Uncommitted Gas Service	
APPLICABLE	
In all territory served.	
AVAILABILITY	
This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.	
RATE	
Charge Per 100 Cubic Feet	
Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>46.603</u>
Total Charge Per 100 Cubic Feet	50.903¢
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	
DSM COST RECOVERY MECHANISM	
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.	
Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.	
MINIMUM BILL	
\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.	
PROMPT PAYMENT PROVISION	
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.	


PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE


CANCELLED
NOV -- 2002

AUG 01 2002

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

Date of Issue: July 26, 2002
 Canceling Tenth Revision of
 Original Sheet No. 7
 Issued May 9, 2002

Issued By 
 Michael S. Beer, Vice President
 Louisville, Kentucky

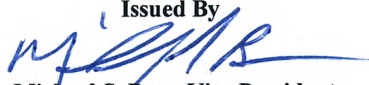
BY  **SECRETARY OF THE COMMISSION**
 Effective August 1, 2002


STANDARD RATE SCHEDULE		G-7
Rate for Uncommitted Gas Service		
APPLICABLE		
In all territory served.		
AVAILABILITY		
This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.		
RATE		
Charge Per 100 Cubic Feet		
Distribution Cost Component		4.300¢
Gas Supply Cost Component		<u>39.045</u>
Total Charge Per 100 Cubic Feet		43.345¢
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.		
DSM COST RECOVERY MECHANISM		
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.		
Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.		
MINIMUM BILL		
\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.		
PROMPT PAYMENT PROVISION		
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.		

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CANCELLED
 AUG 2002
 MAY 01 2002
 PURSUANT TO 807 KAR 0011.
 SECTION 9 (1)

Date of Issue: May 9, 2002
 Canceling Ninth Revision of
 Original Sheet No. 7
 Issued January 29, 2002


Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky


BY  Date Effective: May 1, 2002
 SECRETARY OF THE COMMISSION

STANDARD RATE SCHEDULE		G-7
Rate for Uncommitted Gas Service		
APPLICABLE		
In all territory served.		
AVAILABILITY		
This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.		
RATE		
Charge Per 100 Cubic Feet		
Distribution Cost Component		4.300¢
Gas Supply Cost Component		<u>45.597</u>
Total Charge Per 100 Cubic Feet		49.897¢
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.		
DSM COST RECOVERY MECHANISM		
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.		
Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.		
MINIMUM BILL		
\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.		
PROMPT PAYMENT PROVISION		
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.		

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Date of Issue: January 29, 2002
Canceling Eighth Revision of
Original Sheet No. 7
Issued November 5, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OFFICE OF THE SECRETARY
CANCELED
FEB 01 2002
MAY -- 2002
PURSUANT TO 807 KAR 6011,
SECTION 1 (1)
By: 
Date Effective: February 1, 2002
SECRETARY OF THE COMMISSION

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

APPLICABLE

In all territory served.

AVAILABILITY

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

RATE

Charge Per 100 Cubic Feet

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>45.864</u>
Total Charge Per 100 Cubic Feet	50.164¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

MINIMUM BILL

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

PROMPT PAYMENT PROVISION


The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.


PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 01 2001

PURSUANT TO 807 KAR 5:011.

Date of Issue: November 5, 2001
Canceling Seventh Revision of
Original Sheet No. 7
Issued August 2, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: November 1, 2001
BY: 
SECRETARY OF THE COMMISSION

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STANDARD RIDER			
Gas Transportation Service/Standby - Rate TS			
APPLICABLE In all territory served.			
AVAILABILITY Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate G-6 who consume at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.			
RATE In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply: Administrative Charge: \$90.00 per Delivery Point per month			
	<u>CGS</u>	<u>IGS</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.3457	\$1.3457	\$.6855
Pipeline Supplier's Demand Component	.7092	.7092	.7092
Total	\$2.0549	\$2.0549	\$1.3947
The " Distribution Charge " applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.			
Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.			
DSM COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff. Customers served hereunder who also receive electric service under the Industrial Power Time of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.			

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AUG 01 2002

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)
BY Jerhard Bell
SECRETARY OF THE COMMISSION

Date of Issue: July 26, 2002
Canceling Eighth Revision of
Original Sheet No. 9
Issued May 9, 2002

Issued By Michael S. Beer
Michael S. Beer, Vice President
Louisville, Kentucky

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

APPLICABLE

In all territory served.

AVAILABILITY

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate G-6 who consume at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	<u>CGS</u>	<u>IGS</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.3457	\$1.3457	\$.6855
Pipeline Supplier's Demand Component	<u>.7399</u>	<u>.7399</u>	<u>.7399</u>
Total	\$2.0856	\$2.0856	\$1.4254

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The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

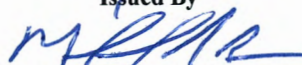
DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
CANCELLED
AUG 2002
MAY 01 2002
SECTION 11

Date of Issue: May 9, 2002
Canceling Seventh Revision of
Original Sheet No. 9
Issued January 29, 2002

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: May 1, 2002

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

APPLICABLE

In all territory served.

AVAILABILITY

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate G-6 who consume at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	<u>CGS</u>	<u>IGS</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.3457	\$1.3457	\$.6855
Pipeline Supplier's Demand Component	<u>.8151</u>	<u>.8151</u>	<u>.8151</u>
Total	\$2.1608	\$2.1608	\$1.5006

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The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM COST RECOVERY MECHANISM


The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

FEB 01 2002

CANCELLED
 PURSUANT TO 807 KAR 50.11,
 SECTION 2 (1)
 DATE EFFECTIVE: FEBRUARY 1, 2002
 SECRETARY OF THE COMMISSION

Date of Issue: January 29, 2002
 Canceling Sixth Revision of
 Original Sheet No. 9
 Issued November 5, 2001

Issued By

 Michael S. Beer, Vice President
 Louisville, Kentucky

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

APPLICABLE

In all territory served.

AVAILABILITY

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate G-6 who consume at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	<u>CGS</u>	<u>IGS</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.3457	\$1.3457	\$.6855
Pipeline Supplier's Demand Component	.9037	.9037	.9037
Total	\$2.2494	\$2.2494	\$1.5892

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM COST RECOVERY MECHANISM


The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

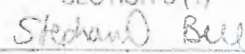
Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 2001

Date of Issue: November 5, 2001
Canceling Fifth Revision of
Original Sheet No. 9
Issued August 2, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: November 1, 2001
BY: 
SECRETARY OF THE COMMISSION

Capa

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby) (Continued)

UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance exceed ±10% of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1755 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.2955 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

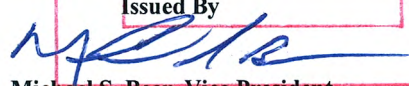
Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily"

CANCELLED

NOV 2002

Issued By



Michael S. Beer, Vice President
Louisville, Kentucky

AUG 01 2002

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

By Stephen Bell
SECRETARY OF THE COMMISSION

Date of Issue: July 26, 2002
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Original Sheet No. 9
Issued May 9, 2002

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby) (Continued)

UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance exceed $\pm 10\%$ of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1826 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3026 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

OPERATIONAL FLOW ORDERS


Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily"

PUBLIC SERVICE COMMISSION
OF KENTUCKY
CANCELED
AUG 2002
MAY 01 2002
SECTION 9(1)

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Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: May 1, 2002

R
R

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby) (Continued)

UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance exceed ±10% of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.2039 per Mcf
Daily Storage Charge:	0.1200
Utilization Charge for Daily Imbalances:	\$0.3239 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

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PUBLIC SERVICE COMMISSION
 CANCELLED
 MAY - FEB 01 2002
 2002
 PURSUANT TO 807 KAR 5011
 SECTION 5 (1)
 BY: [Signature]
 SECRETARY OF THE COMMISSION

Date of Issue: January 29, 2002
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Issued November 5, 2001

Issued By
[Signature]
Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: February 1, 2002

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby) (Continued)

UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance exceed $\pm 10\%$ of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.2392 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3592 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

OPERATIONAL FLOW ORDERS

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REGISTRATION COMMISSION
OF KENTUCKY
EFFECTIVE

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Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: November 1, 2001,
SECTION 9 (1)
BY: Stephan Beer
SECRETARY OF THE COMMISSION

ca/oa

STANDARD RATE SCHEDULE

RBS

Reserved Balancing Service

APPLICABLE

In all territory served.

AVAILABILITY

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

CHARACTER OF SERVICE

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 5.3400 per Mcf
Monthly Balancing Charges:	3.6500
Total:	\$ 8.9900 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume as subtracted from

CANCELLED

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Date of Issue: July 26, 2002
Canceling Seventh Revision of
Original Sheet No. 10-F
Issued May 9, 2002

Issued By *[Signature]* 2002
Michael S. Beer, Vice President
Louisville, Kentucky

BY *[Signature]* Date Effective: August 1, 2002
SECRETARY OF THE COMMISSION

STANDARD RATE SCHEDULE

RBS

Reserved Balancing Service

APPLICABLE

In all territory served.

AVAILABILITY

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

CHARACTER OF SERVICE

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:


Monthly Demand Charges:	\$ 5.5600 per Mcf	R
Monthly Balancing Charges:	<u>3.6500</u>	
Total:	\$ 9.2100 per Mcf	R

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from

PUBLIC SERVICE COMMISSION
8000 KENTUCKY
FRANKFURT, KY 40319
MAY 01 2002

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Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: May 1, 2002

STANDARD RATE SCHEDULE

RBS

Reserved Balancing Service

APPLICABLE

In all territory served.

AVAILABILITY

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

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RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 6.2000 per Mcf
Monthly Balancing Charges:	<u>3.6500</u>
Total:	\$ 9.8500 per Mcf

R

R

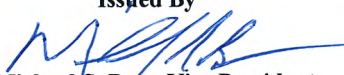
Note: The "Monthly Demand Charge" may change with each filing of the GSCC.


The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from

MAY - FEB 01 2002

PURSUANT TO 607 KAR 50.1,

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Issued November 5, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: February 1, 2002
BY: 
SECRETARY OF THE COMMISSION

STANDARD RATE SCHEDULE

RBS

Reserved Balancing Service

APPLICABLE

In all territory served.

AVAILABILITY

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

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RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:


Monthly Demand Charges:	\$ 7.2800 per Mcf
Monthly Balancing Charges:	<u>3.6500</u>
Total:	\$10.9300 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from

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Issued May 3, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

ISSUED PURSUANT TO ORDER NO. 1, 2001
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

2/102

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate IGS, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Rate RGS and Summer Air Conditioning Rider

Energy Charge

DSM Cost Recovery Component (DCR):	00.353 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.026 ¢/Ccf
DSM Incentive (DSMI):	00.024 ¢/Ccf
DSM Balance Adjustment (DBA):	00.212 ¢/Ccf
DSMRC Rate RGS:	00.615 ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.017 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.001 ¢/Ccf
DSM Incentive (DSMI):	00.000 ¢/Ccf
DSM Balance Adjustment (DBA):	00.016 ¢/Ccf
DSMRC Rate CGS:	00.034 ¢/Ccf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 03 2002

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan Beer
SECRETARY OF THE COMMISSION

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Issued June 29, 2001

Issued By

Date Effective: January 3, 2002



Michael S. Beer, Vice President
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order dated 1/02/02 in Case No. 2001-427

C4102

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate IGS, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Rate RGS and Summer Air Conditioning Rider

Energy Charge

DSM Cost Recovery Component (DCR):	00.345 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.006 ¢/Ccf
DSM Incentive (DSMI):	00.024 ¢/Ccf
DSM Balance Adjustment (DBA):	00.212 ¢/Ccf
DSMRC Rate RGS:	00.587 ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.004 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000 ¢/Ccf
DSM Incentive (DSMI):	00.000 ¢/Ccf
DSM Balance Adjustment (DBA):	00.016 ¢/Ccf
DSMRC Rate CGS:	00.020 ¢/Ccf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 11 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

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Issued August 6, 1998

Issued By

Michael S. Beer

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: ~~XXXXXX~~

May 11, 2001

C1102

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

APPLICABLE TO

All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	42.722¢
Gas Cost Actual Adjustment (GCAA)	2.179
Gas Cost Balance Adjustment (GCBA)	0.071

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

None Applicable

Performance-Based Rate Recovery Component (PBRRC) 1.631

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 01 2002

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY Stephen Beer SECRETARY OF THE COMMISSION Date Effective: August 1, 2002

CANCELLED NOV 2002

Date of Issue: May 9, 2002
Canceling Tenth Revision of
Original Sheet No. 12
Issued May 9, 2002

Issued By

Michael S. Beer
Michael S. Beer, Vice President
Louisville, Kentucky

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

APPLICABLE TO
All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	41.337¢
Gas Cost Actual Adjustment (GCAA)	(4.151)
Gas Cost Balance Adjustment (GCBA)	0.228

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

None Applicable

Performance-Based Rate Recovery Component (PBRRC) 1.631

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 39.045¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

~~CANCELLED~~

AUG 2002 **MAY 01 2002**

Pursuant to 807 KAR 6:011,
SECTION 9(1)

BY *[Signature]*

R

Date of Issue: May 9, 2002
Canceling Ninth Revision of
Original Sheet No. 12
Issued January 29, 2002

Issued By
[Signature]
Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: May 1, 2002

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

APPLICABLE TO

All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	38.978¢
Gas Cost Actual Adjustment (GCAA)	4.844
Gas Cost Balance Adjustment (GCBA)	0.144

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

None Applicable

Performance-Based Rate Recovery Component (PBRRC)

1.631

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)

45.597¢

FEB 01 2002
CANCELLED

PURSUANT TO 807 KAR 6011
MAY SECTION 6 (1)
BY: *Stephen O. Bell*
SECRETARY OF THE COMMISSION

R

Date of Issue: January 29, 2002
Canceling Eighth Revision of
Original Sheet No. 12
Issued November 5, 2001

Issued By
Michael S. Beer
Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: February 1, 2002

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

APPLICABLE TO
All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	38.989¢
Gas Cost Actual Adjustment (GCAA)	5.946
Gas Cost Balance Adjustment (GCBA)	0.119

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

None Applicable

Performance-Based Rate Recovery Component (PBRRC)	<u>0.810</u>
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Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)

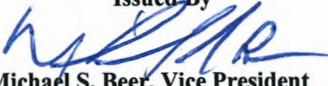
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

R

Date of Issue: November 5, 2001
Canceling Seventh Revision of
Original Sheet No. 12
Issued August 2, 2001

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: November 1, 2001
SECRETARY OF THE COMMISSION

C 2/01

STANDARD RATE SCHEDULE

PBR

Experimental Performance Based Ratemaking Mechanism (Continued)

The monthly SAI for TGT-SL, TGT-1, TGPL-0 and TGPL-1 shall be calculated using the following formula:

SAI = [I(1) + I(2) + I(3)] / 3

DAI is the Delivery Area Index to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from either Texas Gas Transmission's Zone 4 or Tennessee Gas Pipeline's Zone 2.

The monthly DAI for TGT-4 and TGPL-2 shall be calculated using the following formula:

DAI = [I(1) + I(2) + I(3)] / 3

Where:

I represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

The indices for each supply zone are as follows:

SAI (TGT-SL)

I(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.

I(2) is the average of the daily high and low Gas Daily postings for Louisiana - Onshore South Texas Gas Zone SL averaged for the month.

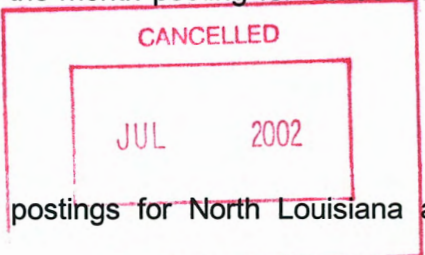
I(3) is the Inside FERC's Gas Market Report first-of-the-month posting for Texas Gas Zone SL.

SAI (TGT-1)

I(1) is the average of weekly Natural Gas Week postings for North Louisiana as Delivered to Pipeline.

I(2) is the average of the daily high and low Gas Daily postings for East Texas - North Louisiana Area - Texas Gas Entire Zone 1 averaged for the month.

I(3) is the Inside FERC's Gas Market Report first-of-the-month posting for Texas Gas Zone1.



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Michael S. Beer, Vice President Louisville, Kentucky

BY: SECRETARY OF THE COMMISSION

STANDARD RATE SCHEDULE

PBR

Experimental Performance Based Ratemaking Mechanism (Continued)

SAI (TGPL-0)

I(1) is the average of weekly *Natural Gas Week* postings for Gulf Coast Onshore Texas as Delivered to Pipeline.

I(2) is the average of the daily high and low *Gas Daily* postings for South - Corpus Christi-Tennessee averaged for the month.

I(3) is the *Inside FERC's - Gas Market Report* first-of-the-month posting for Tennessee Zone 0.

SAI (TGPL-1)

I(1) is the average of weekly *Natural Gas Week* postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.

I(2) is the average of the daily high and low *Gas Daily* postings for Louisiana - Onshore South - Tennessee 500 Leg averaged for the month.

I(3) is the *Inside FERC's - Gas Market Report* first-of-the-month posting for Tennessee Zone 1.

DAI (TGT-4) and (TGPL-2)

I(1) is the average of weekly *Natural Gas Week* postings for Spot Prices on Interstate Pipeline Systems for Dominion - South.

I(2) is the average of the daily high and low *Gas Daily* postings for the Daily Price Survey for Appalachia - Dominion South Point.

I(3) is the *Inside FERC's - Gas Market Report* first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc. - Appalachia.

AGC represents Company's total annual Actual Gas Costs of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs and supply reservation fees plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments paid by Company to its suppliers accumulated for the PBR period. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

To the extent that AGC exceeds BGC for the PBR period, then the GAIF Shared Expenses shall be computed as follows:

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Louisville, Kentucky

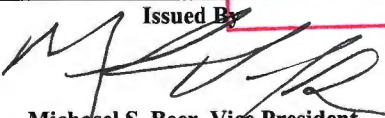
SECRETARY OF THE COMMISSION

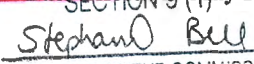
ELECTRIC RATE SCHEDULE	ECR
Environmental Cost Recovery Surcharge	
APPLICABLE	
In all of the Company's service territory.	
AVAILABILITY OF SERVICE	
To all electric rate schedules	
RATE	
The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.	
$\text{Environmental Surcharge Factor} = E(m) / R(m)$	
Where E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set fort below.	
DEFINITIONS	
1) For the 1995 Plan $E(m) = \{(RB/12) (ROR) + OE -BAS$ a) Where RB is the Environmental Compliance Rate Base, adjusted for eligible Pollution Control Plant in Service and Accumulated Depreciation already included in existing rates. b) Where ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the Weighted Average Cost of Pollution Control Bond Debt. c) Where OE is the Operating Expenses [Depreciation and Amortization Expense, Property and Other Applicable Taxes, Insurance Expense, Emission Allowance Expense, Surcharge Consultant Fee, and Permit Fees; adjusted for the Average Month Expense already included in existing rates]. d) Where BAS is the Net Proceeds from By-Product and Allowance Sales.	
2) For the 2001 Plan $E(m) = \{(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))\} + OE$ a) Where RB is the Environmental Compliance Rate Base, adjusted for eligible Pollution Control Plant in Service, Accumulated Depreciation, and Deferred Taxes already included in existing rates. b) Where ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity]. c) Where DR is the Debt Rate [cost of short-term and long-term debt]. d) Where TR is the composite Federal and State Income Tax Rate. e) Where OE is the Operating Expenses [Depreciation and Amortization Expense, Property and Other Applicable Taxes, and Insurance Expense; adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense associated with NOx control projects, as recorded in Account Nos. 506105 and 512101.	
3) The sum of the 1995 E(m) and 2001 E(m), for each approved environmental compliance plan revenue requirement of environmental compliance costs is multiplied by the Jurisdictional Allocation Factor to arrive at the Net Jurisdictional E(m).	
4) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for the Company for the 12 months ending with the current expense month.	
5) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.	

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 MAY 1 2001

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Issued April 13, 1995

Issued By

Michael S. Beer, Vice President
 Louisville, Kentucky

PURSUANT TO 807 KAR 5:011
 Date Effective: **May 1, 2001**
 SECTION 5
 BY: 
 SECRETARY OF THE COMMISSION

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case, service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from the original bill. Cut-off may be effected not less than 27 days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- H. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without prior notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company's right of termination is separate from and in addition to any other legal

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R. M. Hewett
R. M. Hewett, Group Executive
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PURSUANT TO ORDER OF THE
Refiled: October 16, 2000
SECTION 9 (1)

BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

C 1/02

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

remedies which the Company may pursue for illegal use or theft of service. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

23. TEMPORARY AND SHORT TERM SERVICE

The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying gas service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

24. CHARGES FOR DISCONNECTING AND RECONNECTING SERVICE

A charge of \$18.50 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$18.50. No charge will be made under this rule 24 for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

Customers under Gas Rates RGS, CGS and IGS may request and be granted a temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$18.50 to cover disconnection and reconnection of gas service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$18.50.

25. CHOICE OF OPTIONAL RATES

When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which the most favorable schedule is difficult to pre-determine, the customer will be given reasonable opportunity to change to another schedule after trial of the schedule originally designated; provided, however, that, after the first such change, the Company may not be required to make a change in schedule more often than once in twelve months.

While the Company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all times be served under the most favorable rate, nor will the Company make refunds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

26. MISCELLANEOUS CHARGES

With respect to customer's service line and house line inspections prior to initiation or resumption of gas service, the Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of \$5.00 will be made for each additional trip.

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R. M. Hewett, Group Executive
Louisville, Kentucky

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BY: *Stephan D. Buss*
SECRETARY OF THE COMMISSION

C1102

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

When a leak is determined to exist in a customer's service line the Company will, when practicable, install a temporary substitute service line upon request of the customer. The charge for the installation and removal of such temporary line will be \$20.00.

27. CHARGE FOR RETURNED CHECKS

When any customer's check tendered in payment of a bill for service is returned by a bank as unpaid, the customer will be charged a fee of \$7.50 to cover the cost of further processing of the account.

PUBLIC SERVICE COMMISSION
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BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: October 16, 2000

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R. M. Hewett
R. M. Hewett, Group Executive
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order dated 9/27/00 in Case No. 2000-080

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